

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,089</b>	--	--	<b>7,354</b>	<b>275</b>	<b>289</b>	<b>15,185</b>	<b>244</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,706</b>	<b>-19</b>	<b>537</b>	<b>218</b>	--	<b>-322</b>	<b>516</b>	<b>584</b>	<b>2,664</b>
Pentanes Plus .....	331	-19	--	23	--	-14	144	174	31
Liquefied Petroleum Gases .....	2,375	--	537	196	--	-307	372	410	2,632
Ethane/Ethylene .....	1,026	--	6	0	--	5	--	15	1,013
Propane/Propylene .....	870	--	574	175	--	-181	--	344	1,457
Normal Butane/Butylene .....	244	--	-35	12	--	-130	187	51	113
Isobutane/Isobutylene .....	234	--	-7	8	--	-1	186	--	50
<b>Other Liquids</b> .....	--	<b>1,033</b>	--	<b>955</b>	<b>550</b>	<b>138</b>	<b>2,030</b>	<b>294</b>	<b>76</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,033	--	24	154	10	1,084	117	0
Hydrogen .....	--	--	--	--	198	--	198	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	55	--	5	-5	4	2	48	0
Renewable Fuels (including Fuel Ethanol) .....	--	978	--	16	-37	5	883	68	0
Fuel Ethanol <sup>5</sup> .....	--	910	--	1	-3	10	833	64	0
Renewable Fuels Except Fuel Ethanol .....	--	68	--	15	-34	-5	49	4	0
Other Hydrocarbons .....	--	--	--	3	-1	0	1	--	0
Unfinished Oils .....	--	--	--	486	--	147	238	25	76
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	445	396	-19	707	153	0
Reformulated .....	--	--	--	133	240	-52	399	26	0
Conventional .....	--	0	--	312	156	33	308	127	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>18,263</b>	<b>694</b>	<b>-358</b>	<b>-183</b>	--	<b>2,716</b>	<b>16,068</b>
Finished Motor Gasoline .....	--	1	9,264	31	-393	-60	--	440	8,524
Reformulated .....	--	--	2,943	--	-237	0	--	--	2,706
Conventional .....	--	1	6,321	31	-155	-60	--	440	5,818
Finished Aviation Gasoline .....	--	--	9	0	--	0	--	--	10
Kerosene-Type Jet Fuel .....	--	--	1,448	75	--	-13	--	141	1,395
Kerosene .....	--	--	22	0	--	-3	--	16	8
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,664	314	35	-133	--	980	4,166
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,253	167	35	-72	--	792	3,735
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	130	24	--	2	--	103	50
Greater than 500 ppm sulfur .....	--	--	281	122	--	-62	--	85	380
Residual Fuel Oil <sup>8</sup> .....	--	--	458	165	--	-14	--	405	232
Less than 0.31 percent sulfur .....	--	--	52	9	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	50	52	--	4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	356	104	--	-19	--	NA	NA
Petrochemical Feedstocks .....	--	--	340	33	--	4	--	15	355
Naphtha for Petro. Feed. Use .....	--	--	231	28	--	5	--	15	240
Other Oils for Petro. Feed. Use .....	--	--	109	5	--	-1	--	--	115
Special Naphthas .....	--	--	41	12	--	1	--	77	-26
Lubricants .....	--	--	150	31	--	-15	--	75	121
Waxes .....	--	--	8	4	--	0	--	5	7
Petroleum Coke .....	--	--	848	7	--	-1	--	536	320
Marketable .....	--	--	626	7	--	-1	--	536	98
Catalyst .....	--	--	222	--	--	--	--	--	222
Asphalt and Road Oil .....	--	--	255	23	--	52	--	26	200
Still Gas .....	--	--	677	--	--	--	--	--	677
Miscellaneous Products .....	--	--	81	0	--	-1	--	1	81
<b>Total</b> .....	<b>10,795</b>	<b>1,015</b>	<b>18,800</b>	<b>9,221</b>	<b>468</b>	<b>-78</b>	<b>17,731</b>	<b>3,837</b>	<b>18,808</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.